CLEAN ENERGY FINANCE CORPORATION

Thermal Waste to Energy Forum

Presentation by Paul McCartney, Executive Director CEFC 26 February 2015



CEFC Mission

Accelerate Australia's transformation towards a more competitive economy in a carbon constrained world, by acting as a catalyst to increase investment in emissions reduction

CEFC

"A guide to the financing issues & requirements for successful thermal waste-to-energy projects"

Outline

- 1. Role of the Clean Energy Finance Corporation
- 2. Examples of CEFC finance for thermal waste-toenergy projects
- 3. How to make projects bankable
- 4. CEFC pipeline in thermal WtE
- 5. Summary



CEFC's role – partnering with the private sector to encourage investment



Dedicated resources

- Private sector finance expertise with public purpose to pursue energy efficiency and renewable energy across the economy
- Invest the time and resources to understand the project, technology, the potential wider impact and develop innovative financing structures

Flexible and persistent

- Loans can be tailored to suit business and life of project
- Can work on projects that are smaller, more complex or new to the Australian market

Paving the way for others

Operate as a co-financer to encourage greater bank participation in the sector

How the CEFC Works ...



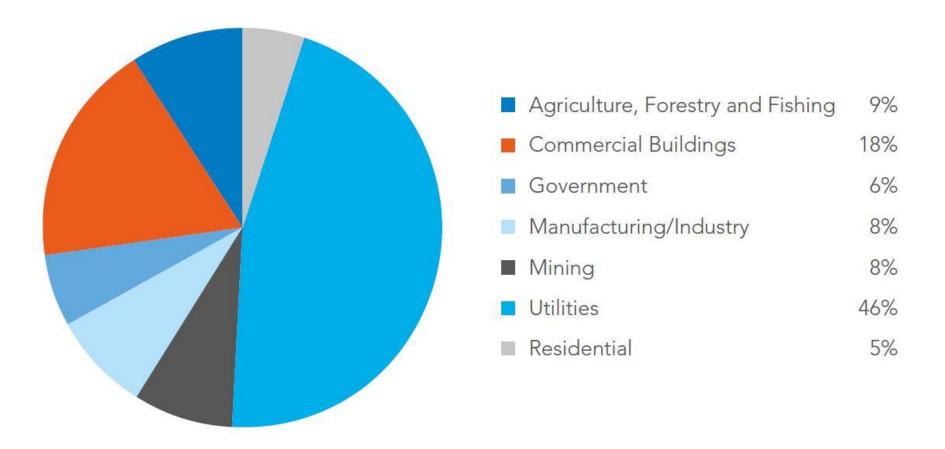
- Adopts a commercial approach with tight criteria and filtering of investment projects
- Seeks investments with externalities that benefit the economy:
 - Assisting technologies to move down the cost curve
 - Building skills and supply chain capacity
 - Providing a demonstration effect
 - Emissions reduction
- Co-financing & private sector leverage is integral to CEFC strategy



CEFC is working right across the economy



CEFC portfolio by sector type (CEFC AUD\$ funded in %)



Why the CEFC is working in thermalwaste-to-energy



- More than 800 thermal waste-to-energy plants operating in 40 countries, but not many in Australia
- Globally, sector is expected to grow, generating at least 280TWh of electricity and heat by 2022
- So, strong growth potential in Australia given we are one of the highest per capita producers of waste
- Range of benefits to our economy from growth in this sector: less waste going to landfill; more clean energy; lower emissions; improved biodiversity; less soil & water contamination; and job opportunities

Individual benefits to business: lower waste disposal costs; lower energy bills; and improved productivity

Types of thermal waste to energy projects the CEFC can finance



LOCAL COUNCILS

Municipal waste- toenergy

WASTE

Thermal waste treatment (hazardous/non-hazardous)

MANUFACTURING

Biogas & biomass using boilers

AGRICULTURE

Biogas in piggeries

FORESTRY

Wood pellets for export



Case study: municipal waste-to-energy

- CEFC committed up to \$50m in finance for the new waste-to-energy plant in the Pilbara utilising Australian gasification technology
- > Pilbara facility can process 75% of all waste generated by Port Hedland & East Pilbara Council areas and convert non-recyclable components of this waste to base load renewable energy
- Capacity of 16.6MW, saving 135,000 tonnes of CO2-e p.a.







- 1. Technology
- 2. Construction, operation & maintenance risks & contract regime
- 3. Source of feedstock, cost/revenues, risk
- 4. Offtake and supply contracts for the energy & location of customer
- Quality of counterparties and sponsors (sufficient equity)
- 6. Regulatory environment



How the technology impacts on financing



- A lot of the thermal waste to energy market are in earlier stage of development than other renewable technologies like wind & solar PV
- Within thermal WtE there is scale of technologies, some are very mature (e.g. incineration compared to pyrolysis)
- > The technology can be complex and the conversion of source to energy can be up to 7-step process
- Limited projects developed in Australian market compared to overseas (e.g. Europe and UK)
- Technology and fuel source differ substantially from application to application



How the feedstock producer impacts on financing



- Commercial viability of project dependent on feedstock cost/revenue and exposure to price fluctuations
- Favourable conditions where project uses waste-feedstock and where avoided waste-gate fee revenue can supplement project
- Ideal conditions for a financier where partnership between feedstock provider, energy producer and end user with each dependent on one another for products



How the off-taker/PPA impacts on financing



- Some forms of thermal waste to energy, such as fuel and pellets are a commodity, meaning long-term offtake agreements will generally lock in volume but not price
- No contracted price, this leaves financier exposed to market price and fluctuations
- This exposes financier to price risk and means significant market due diligence and generally lower gearing

For an electricity or gas generation project, a power purchase agreement (PPA) makes it much more likely that a project will attract finance

However, difficult to obtain long-term off-take (i.e. 5+ years) or renewable energy PPA at the moment

Quality of project counter-parties



- The bankability of a project is closely correlated with the quality of the parties involved and their ability to execute their roles
- All parties must be highly experienced and clearly financially viable
- The involvement of each party must be secured by a comprehensive set of binding long term contracts (eg. construction contractor, feedstock supplier, power offtaker and operator / equity)
- These are critical risk mitigating elements for financiers
- Ideal conditions if at least some of the equity is contributed by the feedstock supplier and the end user



Regulatory environment



- EPA process can be more complicated and protracted for thermal waste to energy projects than other renewable energy projects
- Most financiers won't engage until the EPA process is complete
- Policy uncertainty can also impact the bankability of a project (for example, changing waste levies)

On the other hand, government incentive programs such as the Emissions Reduction Fund can favourably impact the bankability of a project

Summary of factors financiers consider



| Risk Factor | Low Risk | High Risk |
|--------------|--|---|
| Technology | Commercially deployed in Aus e.g. biomass boilers/wood pellets | Not commercially deployed e.g. pyrolysis, gasification |
| Feedstock | Long contract for supply & no cost e.g. waste that provides gate-fee revenue | Paying for feedstock & uncontracted |
| Offtake | Guaranteed customer e.g. 10+yr contracted offtake | Commodity exposure & foreign exchange |
| Equity | Substantial equity from quality sponsor | Non-investment grade equity sponsor e.g. high net worth |
| Construction | Fixed price EPC with LD regime with significant balance sheet and completion guarantee | Non-fixed price contract |
| O&M | Experienced operator with significant balance sheet | No experience |



Project finance

- > Project Finance: for larger scale renewable projects as well as smaller projects that have specific features that may make them harder for commercial banks to finance alone
- Example is the new waste-to-energy plant in the Pilbara utilising Australian gasification technology. Capacity of 16.6MW, saving 135,000 tonnes of CO2-e p.a.



Corporate finance



- Corporate Loan: for creditworthy corporates that may have one or more clean energy or efficiency projects of various sizes
- Examples of projects financed or under consideration by CEFC include:
- Corporate loan for an existing wood pellet facility to expand operations
- Garden products supplier Richgro is turning organic food waste into energy through a \$4m anaerobic digestion plant with a capacity of up to 2MW
- > JBS is using corporate loan of \$4.4m to generate biogas from waste from its meat processing operations and use it to power its gas boiler plant





Build, own, operate model (BOOM)

- We also provide aggregation funding: to provide finance for a number of smaller projects in conjunction with commercial banks or other service or finance providers
- This could be in the form of a build-own-operate financing model where the provider of the waste-to-energy technology, installs the system on a third party premises and continues to retain ownership, operate and supply energy to the third party via a contract for supply. The fuel source is usually provided on-site by the third party (e.g. organic waste from operations)

Closing Remarks



- Project bankability and viability is critically dependent upon the quality of a multitude of parties involved - each with a different role
- To be successfully realised, a project must be anchored by a supportive and mutually beneficial partnership structure between these parties with the ability to leverage their respective market positions
- There is a large portfolio of potential thermal waste to energy projects in Australia. As yet there are very few bankable partnerships supporting these projects
- Unlocking the potential of this market in Australia, means this shortcoming must be addressed as a priority
- CEFC is here to work with the industry to help make this happen



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